ExonMobil

Univolt™ TO(S) Hydrocarbon Fluid

General Specification Region	Asia Pacific			
Function	Minimum	Maximum	Unit	Test Method
Viscosity		10	2.4	ASTM D7042
40°C		12	mm²/s	ISO 3104
-30°C1		-40	mm²/s	
Pour Point		30	°C	ISO 3016
Water	30		mg/kg	IEC 60814
Breakdown Voltage, before Treatment	70		kV	IEC 60156
Breakdown Voltage, after Treatment	/0	0.8950	kV	IEC 60156
Density (20°C)		0.8930	g/ml	ASTM D7042 ISO 12185 ISO 3675
Dielectric Dissipation Factor				IEC 60247
90°C		0.005		IEC 61620
	A. 47 - 5		1.1.5	T (1) (1) (1)
Refining/Stability	Minimum	Maximum 0.5	Unit	Test Method
Color		0.5		ASTM D1500 ISO 2049
Appearance	Clear, Free of Sediment or Suspended Matter			IEC 60296
Acidity ¹		0.01	mg K/g	IEC 62021-1 IEC 62021-2
Interfacial Tension	43		mN/m	ASTM D971 IEC 62961
Total Sulfur Content ¹		0.05	%	ISO 14596 ISO 8754
Sulfur, Corrosive ¹	Non-corrosive			DIN 51353
Sulfur, Potentially Corrosive ¹	Non-corrosive			IEC 62535
DBDS or Dibenzyl Disulfide ²	Not Detectable			IEC 62697-1
Oxidation Inhibitor	0.08	0.40	%	IEC 60666
Additives, Metal Passivators ³	Not Detectable			IEC 60666
2-Furfural & Related Compounds ⁴	Not Detectable			IEC 61198
Stray Gassing ⁵	Not Detectable			IEC 60296-PROA
Performance	Minimum	Maximum	Unit	Test Method
Oxidation Stability, Acidity ⁶		0.3	mg K/g	IEC 61125
Oxidation Stability, DDF @ 90°C ⁷		0.05		IEC 61125
Oxidation Stability, Sludge ⁷		0.05	wt%	IEC 61125
RPVOT ⁸ (With AO)	Report Only			ASTM D2112
Health, Safety and Environment (HSE)	Minimum	Maximum	Unit	Test Method
Flash Point	135		°C	ISO 2719
Polycyclic Aromatics ¹		3	%	IP 346
Polychlorinated Biphenyl Content ⁹	Not Detectable			IEC 61619

ExonMobil

Univolt™ TO(S) Hydrocarbon Fluid

Notes

Univolt[™] TO(S) meets the requirements of IEC 60296 as a Type A (fully inhibited high-grade oils).

ExxonMobil's sampling and testing procedures in effect at the time of production will be used for certification testing. Results may be based on tank certification, manufacturing data, periodic testing and/or most recent product restock. ExxonMobil reserves the right to use other equivalent test methods in certifying this product.

The values indicated in this document may deviate from the test method requirements by the number of significant figures shown.

Product contains an alkylated polystyrene pour point depressant in the range of 0.01 - 0.03 wt%.

¹ Test will be conducted on a periodic interval. Value reported will be the last tested figure

² Not detectable (< 5 mg/kg)

Test will be conducted on a periodic interval. Value reported will be the last tested figure

³ Not detectable (< 5mg/kg), or as agreed upon with the purchaser

Test will be conducted on a periodic interval. Value reported will be the last tested figure

⁴ Not detectable (< 0.05 mg/kg) for each individual compound

Test will be conducted on a periodic interval. Value reported will be the last tested figure

 5 Non stray gassing: < 50ul/l hydrogen (H2) and < 50 ul/l methane (CH4) and <50ul/l ethane (C2H6)

IEC 60296, Procedure in clause A.4 (oil saturated with air) in the presence of copper

Test will be conducted on a periodic interval. Value reported will be the last tested figure

⁶ Oxidation stability @120 C, 500h

⁷ Oxidation stability @120 C, 500h

Test will be conducted on a periodic interval. Value reported will be the last tested figure

⁸ Oxidation Stability of Inhibited Mineral Insulating Oil by Pressure Vessel

Test will be conducted on a periodic interval. Value reported will be the last tested figure

⁹ Not detectable (< 2 mg/kg)

Test will be conducted on a periodic interval. Value reported will be the last tested figure

For additional technical, sales and order assistance: www.exxonmobilchemical.com/ContactUs

©2025 ExxonMobil. ExxonMobil, the ExxonMobil logo, the interlocking "X" device and other product or service names used herein are trademarks of ExxonMobil, unless indicated otherwise. This document may not be distributed, displayed, copied or altered without ExxonMobil's prior written authorization. To the extent ExxonMobil authorizes distributing, displaying and/or copying of this document, the user may do so only if the document is unaltered and complete, including all of its headers, footers, disclaimers and other information. You may not copy this document to or reproduce it in whole or in part on a website. ExxonMobil does not guarantee the typical (or other) values. Any data included herein is based upon analysis of representative samples and not the actual product shipped. The information in this document relates only to the named product or materials when not in combination with any other product or materials. We based the information on data believed to be reliable on the date compiled, but we do not represent, warrant, or otherwise guarantee, expressly or impliedly, the merchantability, fitness for a particular purpose, freedom from patent infringement, suitability, accuracy, reliability, or completeness of this information or the products, materials or processes described. The user is solely responsible for all determinations regarding any use of material or product and any process in its territories of interest. We expressly disclaim liability for any loss, damage or injury directly or indirectly suffered or incurred as a result of or related to anyone using or relying on any of the information in this document. This document is not an endorsement of any non-ExxonMobil product or process, and we expressly disclaim any contrary implication. The terms "we," "our," "ExxonMobil Product Solutions" and "ExxonMobil" are each used for convenience, and may include any one or more of ExxonMobil Product Solutions Company, Exxon Mobil Corporation, or any affiliate either directly or indirectly stewarded.

exxonmobilchemical.com