

# Escaid™ PathFrac™

## Hydrocarbon Fluid

### Product Description

Low odor dearomatized hydrocarbon fluid suitable for fracking applications:

As carrier for guar in viscosity modifiers

As carrier for polyacrylamides in friction reducers

As retarding agent in acidizing systems

### General

Specification Region                      ▪ Asia Pacific

Properties	Minimum	Maximum	Unit	Test Method
Appearance	Bright & Clear	--		Visual
Aromatic Content	--	0.02	wt%	AMS 140.31
Color, Saybolt	+30	--		ASTM D156 ASTM D6045
Flash Point	70	--	°C	ASTM D93
Viscosity (40°C)	1.50	1.75	mm <sup>2</sup> /s	ASTM D445

Distillation	Minimum	Maximum	Unit	Test Method
Distillation Range				ASTM D86
Initial Boiling Point (IBP)	192	--	°C	
Dry Point (DP)	--	250	°C	

### Notes

This product, including the product name, shall not be used or tested in any medical application without the prior written acknowledgement of ExxonMobil Chemical as to the intended use. For detailed Product Stewardship information, please contact Customer Service.

The test methods specified above, or their equivalent, will be used. Applicable sampling and testing methods are subject to change without notice and are available for review on request. The values indicated in this document may deviate from the test method requirements by the number of significant figures shown. Results may be based on tank certification, manufacturing data, periodic testing and/or most recent product restock.

As manufactured, Escaid Pathfrac Fluid has non-detectable (ND)\* levels of each of the BTEX species, as analyzed by GCMS

\* Practical quantitation limits: Benzene / Toluene / Ethylbenzene / Xylenes = 0.1 wppm

For additional technical, sales and order assistance: [www.exxonmobilchemical.com/ContactUs](http://www.exxonmobilchemical.com/ContactUs)

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